

February 10, 2026

UGI RFP – POSTING: Schedule for 2026 RFP #4 and Tentative Future Bid Dates for DSP V

The Auction Manager has posted the tentative schedule for the 2026 RFP #4 to the [Calendar page](#) of the RFP website. The RFP documents will be issued in early-June 2026 and the webcast will be held in mid-June 2026. The Bid Date is scheduled for Thursday, July 30, 2026.

The Auction Manager has also posted the tentative future bid dates for the remaining RFPs under UGI's DSP V through 2028 to the [Calendar page](#) of the RFP website.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at **UGI-DSP@nera.com**.

February 6, 2026

UGI RFP – Results of UGI's 2026 RFP #3

The results of UGI's Third Request for Proposals ("2026 RFP #3") are posted to the [Documents page](#) of the RFP website. The [Secretarial Letter](#) approving the results of UGI's 2026 RFP #3 is available on the PaPUC website.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at **UGI-DSP@nera.com**.

January 16, 2026

UGI RFP – ANNOUNCEMENT: Capacity Guidance Under 2026 RFP #3

Approved for DSP V, if PJM has not issued a final capacity price for a Delivery Year that coincides with a portion of, or for the entirety of, the supply period at least three business days prior to the Bid Date, then Bidders will be instructed to use the most up-to-date capacity price for the UGI zone (the "Capacity Proxy Price") in formulating their bid for the Full Requirements product. The final capacity price for the 2026/2027 Delivery Year (June 2026 – May 2027) will not be known at least three business days prior to the Bid Date of January 22, 2026.

On July 22, 2025, PJM released the results of the Base Residual Auction ("BRA") for the 2026/2027 Delivery Year. The Capacity Proxy Price for 2026 RFP #3 is **\$329.43/MW-day**, which is the Preliminary Zonal Net Load Price for the PPL Zone.

As described in the transaction confirmation, in each month during the supply term, for those months that are also months covered by the 2026/2027 Delivery Year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM multiplied by the supplier's capacity obligation.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at **UGI-DSP@nera.com**.

January 9, 2026

UGI RFP – REMINDER: Qualification Materials Due TODAY, January 9th by 12 PM ET for UGI’s 2026 RFP #3

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). The product available is a single 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from June 1, 2026 through May 31, 2027.

The deadline to submit qualification materials, including Bid Assurance Collateral in an amount of \$75,000, for the 2026 RFP #3 is 12 PM ET (noon) TODAY, Friday, January 9.

Bid Assurance Collateral may be in the form of cash or a Letter of Credit and must be submitted in accordance with the instructions provided by the Auction Manager. If you are submitting cash, documentation related to returning cash is required. If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral, the Bidder must use the standard form posted to the [RFP website](#) and may only include modifications that are acceptable to UGI. **Please note that the standard form of the Bid Assurance Letter of Credit has changed for UGI’s 2026 RFP #3.**

The RFP schedule is provided on the Calendar page of the [RFP website](#). Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

January 8, 2026

UGI RFP – REMINDER: Qualification Materials Due TOMORROW, January 9th by 12 PM ET for UGI’s 2026 RFP #3

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). The product available is a single 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from June 1, 2026 through May 31, 2027.

The deadline to submit qualification materials, including Bid Assurance Collateral in an amount of \$75,000, for the 2026 RFP #3 is 12 PM ET (noon) TOMORROW, Friday, January 9.

Bid Assurance Collateral may be in the form of cash or a Letter of Credit and must be submitted in accordance with the instructions provided by the Auction Manager. If you are submitting cash, documentation related to returning cash is required. If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral, the Bidder must use the standard form posted to the [RFP website](#) and may only include modifications that are acceptable to UGI. **Please note that the standard form of the Bid Assurance Letter of Credit has changed for UGI’s 2026 RFP #3.**

The RFP schedule is provided on the Calendar page of the [RFP website](#). Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

January 5, 2026

UGI RFP – REMINDER: Qualification Materials Due Friday, January 9th by 12 PM ET for UGI’s 2026 RFP #3

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). The product available is a single 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from June 1, 2026 through May 31, 2027.

The deadline to submit qualification materials, including Bid Assurance Collateral in an amount of \$75,000, for the 2026 RFP #3 is 12 PM ET (noon) on Friday, January 9.

Bid Assurance Collateral may be in the form of cash or a Letter of Credit and must be submitted in accordance with the instructions provided by the Auction Manager. If you are submitting cash, documentation related to returning cash is required. If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral, the Bidder must use the standard form posted to the [RFP website](#) and may only include modifications that are acceptable to UGI. **Please note that the standard form of the Bid Assurance Letter of Credit has changed for UGI’s 2026 RFP #3.**

The RFP schedule is provided on the Calendar page of the [RFP website](#). Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

December 19, 2025

UGI RFP – REMINDER: Qualification Materials Due Friday, January 9th by 12 PM ET for UGI’s 2026 RFP #3; POSTING: Acceptable Modifications to the Bid Assurance and Performance Assurance Letters of Credit

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). The product available is a single 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from June 1, 2026 through May 31, 2027.

On December 19, 2025, the Auction Manager posted the final lists of acceptable modifications to the Bid Assurance and Performance Assurance Letters of Credit to the Documents page of the [RFP website](#). **The deadline to submit qualification materials, including Bid Assurance Collateral in an amount of \$75,000, for the 2026 RFP #3 is 12 PM ET (noon) on Friday, January 9.**

Bid Assurance Collateral may be in the form of cash or a Letter of Credit and must be submitted in accordance with the instructions provided by the Auction Manager. If you are submitting cash, documentation related to returning cash is required. If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral, the Bidder must use the standard form posted to the [RFP website](#) and may only include modifications that are acceptable to UGI. **Please note that the standard form of the Bid Assurance Letter of Credit has changed for UGI’s 2026 RFP #3.**

ARCHIVED AND NO LONGER RELEVANT. Do not rely on the information provided on this page for the current RFP.

The RFP schedule is provided on the Calendar page of the **RFP website**. Please click **here** if you would like to ask a question, or email the Auction Manager at **UGI-DSP@nera.com**.

December 12, 2025

UGI RFP – REMINDER: Deadline to Propose Modifications to Standard Forms of Letters of Credit is TODAY, December 12th

To qualify to submit bids in UGI's 2026 RFP #3, Bidders must provide UGI with Bid Assurance Collateral in a fixed amount of \$75,000. Bid Assurance Collateral may be in the form of cash or a Letter of Credit and must be submitted in accordance with the instructions provided by the Auction Manager. If you are submitting cash, documentation related to returning cash is required.

Winning Bidders will also be required to post Performance Assurance Collateral in the form of cash or Letter of Credit in a fixed amount of \$175,000.

If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral or Performance Assurance Collateral, the Bidder must use the standard forms posted to the **RFP website** and may only include modifications that are acceptable to UGI. **Please note that the standard form of the Bid Assurance Letter of Credit has changed for UGI's 2026 RFP #3.**

Bidders may request modifications to the Bid Assurance Letter of Credit and/or the Performance Assurance Letter of Credit that are non-material in nature or that are advantageous to both UGI and the Bidder. A Bidder requests modifications by submitting by email to **UGI-DSP@nera.com** draft Bid Assurance and/or Performance Assurance Letter(s) of Credit substantially in the form of the standard form using tracked changes in Microsoft Word. **Any draft Letter of Credit must be received by the Auction Manager by 5:00 p.m. E.T. TODAY, December 12, 2025.** Only one (1) draft Bid Assurance Letter of Credit and one (1) draft Performance Assurance Letter of Credit will be considered per Bidder. Late modifications will not be considered. Responses to proposed modifications will be provided by Friday, December 19, 2025. The Auction Manager will post a final list of modifications that are acceptable to UGI and approved for use on an optional basis by all bidders by Friday, December 19, 2025.

December 9, 2025

UGI RFP – Reminder: Bidder Information Session for UGI's 2026 RFP #3 is TODAY – RSVP NOW!

UGI Utilities, Inc. ("UGI") is requesting proposals to procure default electric supplies under its Fifth Default Service Plan ("DSP V") for its residential and smaller commercial and industrial customers with peak loads of less than 100kW ("GSR-1 Group"). **The Auction Manager will hold a bidder information session covering the product available, qualification requirements, and contract terms TODAY, December 9, 2025 at 3PM EPT. If you are interested in attending, please RSVP **here**.** Dial-in information will be provided ahead of the bidder information session.

ARCHIVED AND NO LONGER RELEVANT. Do not rely on the information provided on this page for the current RFP.

The product available is a single 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from June 1, 2026 through May 31, 2027. An abbreviated qualification process is available for returning Bidders.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

December 9, 2025

UGI RFP – POSTING: Bidder Information Session Materials

The Auction Manager has posted the presentation and audio file from the Bidder Information Session held on Tuesday, December 9, 2025 to the [Documents page](#) of the RFP website.

In order to participate in 2026 RFP #3, please submit the qualification materials via email to the Auction Manager at UGI-DSP@nera.com by **12 p.m. E.T. (noon) on Friday, January 9, 2026**. Qualification materials are available on the [Documents page](#) of the RFP website.

Click [here](#) to ask a question, or please email the Auction Manager at UGI-DSP@nera.com.

December 3, 2025

UGI RFP – Reminder: Bidder Information Session for UGI’s 2026 RFP #3 – RSVP NOW!

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). **The Auction Manager will hold a bidder information session covering the product available, qualification requirements, and contract terms on Tuesday, December 9, 2025 at 3PM EPT. If you are interested in attending, please RSVP [here](#).** Dial-in information will be provided the same day as the bidder information session.

The product available is a single 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from June 1, 2026 through May 31, 2027. An abbreviated qualification process is available for returning Bidders.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

December 1, 2025

ANNOUNCEMENT: Opportunity to Propose Modifications to Standard Forms of Letters of Credit

To qualify to submit bids in UGI’s 2026 RFP #3, Bidders must provide UGI with Bid Assurance Collateral in a fixed amount of \$75,000. Bid Assurance Collateral may be in the form of cash or a Letter of Credit

and must be submitted in accordance with the instructions provided by the Auction Manager. If you are submitting cash, documentation related to returning cash is required. The winning Bidder will also be required to post Performance Assurance Collateral in the form of cash or Letter of Credit in a fixed amount of \$175,000.

If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral or Performance Assurance Collateral, the Bidder must use the standard forms posted to the **RFP website** and may only include modifications that are acceptable to UGI.

Bidders may request modifications to the Bid Assurance Letter of Credit and/or the Performance Assurance Letter of Credit that are non-material in nature or that are advantageous to both UGI and the Bidder. A Bidder requests modifications by submitting by email to **UGI-DSP@nera.com** draft Bid Assurance and/or Performance Assurance Letter(s) of Credit substantially in the form of the standard form using tracked changes in Microsoft Word. **Any draft Letter of Credit must be received by the Auction Manager by 5:00 p.m. E.T. on Friday, December 12.** Only one (1) draft Bid Assurance Letter of Credit and one (1) draft Performance Assurance Letter of Credit will be considered per Bidder. Late modifications will not be considered. Responses to proposed modifications will be provided by Friday, December 19. The Auction Manager will post a final list of modifications that are acceptable to UGI and approved for use on an optional basis by all bidders by Friday, December 19.

December 1, 2025

Announcing UGI's 2026 RFP #3 for Full Requirements; Bidder Information Session Scheduled for December 9

UGI Utilities, Inc. ("UGI") is requesting proposals to procure default electric supplies under its Fifth Default Service Plan ("DSP V") for its residential and smaller commercial and industrial customers with peak loads of less than 100kW ("GSR-1 Group"). **UGI's Third Request for Proposals ("2026 RFP #3") has been issued and is available on the RFP website at **UGIDSP.com**.** The Bid Date for the RFP is Thursday, January 22. The deadline to submit qualification materials is 12 pm ET (noon) on Friday, January 9. The RFP schedule is also provided on the RFP website.

The product available is a single 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from June 1, 2026 through May 31, 2027. An abbreviated qualification process will be available for returning Bidders.

The Auction Manager will hold a bidder information session covering the products available, qualification requirements, and contract terms on Tuesday, December 9. **If you are interested in attending, please RSVP **here**.** Dial-in information will be provided the same day as the bidder information session.

Please click **here** if you would like to ask a question, or email the Auction Manager at **UGI-DSP@nera.com**.